

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2019-20/Manager(EAC)/219

ISSUE DATE 06-06-2019
DUE DATE 14-06-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project, PPCL
Sh. Iype George, MSW Solutions Limited, BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N.Delhi

Sub.: Account of Deviation Charges for the period 22.04.2019 to 28.04.2019. (Week No.04/F.Y. 2019-20).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-02/FY19-20

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.& amendments&MOM dt. 21.12.2018

The DSM Account is prepared incorporating following revisions:

1. The Frequency band for deviation is revised to "50.05 to 49.85".
2. The DSM rate is linked to the area clearing price of exchange.
3. Cap rates for generating stations are taken as the energy rates for pervious month.
4. Sustained deviation is counted as per clause 10 of regulation 7 of DSM regulation. However, the additional charge for sustained deviation levied on Delhi by NR would be passed on to utilities in ratio of their additional charge for sustained deviation calculated separately.

However, the revision of Deviation limit in line with 3rd Amendment of DSM as per MOM dt. 21.12.2018 is not applied. As DERC had convened a meeting dt. 22.01.2019, for discussing the DSM regulations and further amendments, and the final decisions/directions are yet to be received.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 - Corporation Bank, RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively. CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

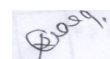
While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note :

- 1 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017 & 27.01.2017
- 2 DSM Account of MSW Solution Ltd. Bawana & EDWPCL is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC
- 3 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

Deviation Settlement Account issued by Delhi SLDC for the period of 22.04.2019 to 28.04.2019(Week 04/FY-19-20)

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Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.85 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)
0
Linear in 0.01 Hz steps @ (ACP/5) P/kWh for each step
Linear in 0.01 Hz steps @ ((800-ACP)/16) P/kWh for each step
800.00 Ps/unit
Energy Charges for pervious month for Generating Stations whose traiff decided by Commission
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.85Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)
Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)
Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)
Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f.30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.85Hz (Below 49.85 Hz)
Equivalent to 100% of the charges for Deviation i.e 1600 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.05 Hz & above @ ACP ps/unit.

* ACP - Area Clearing Price as available on NLDC website

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of 22.04.2019 to 28.04.2019(Week 04/FY-19-20)

Date	Scheduled to Delhi in MUS	Actual Drawal of Delhi in MUS	OD(+ive)/UD(-ive) in MUS	Devi Amount in Rs Lakhs	Sustain Deviation	Sustain Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
22	76.967324	76.843456	-0.123868	-0.34469	1.000000	0.06894	2.66126	0.84163	3.22714
23	80.461745	81.349381	0.887636	33.19263	6.000000	39.83116	5.05335	-2.00574	76.07140
24	89.422764	90.153085	0.730321	35.96421	4.000000	28.77137	6.83919	1.58488	73.15965
25	93.892786	94.495350	0.602564	30.81383	7.000000	43.13936	3.21872	0.42522	77.59713
26	93.041159	91.803911	-1.237248	-28.84418	10.000000	57.68836	7.74797	0.11163	36.70378
27	89.258754	88.756801	-0.501953	-5.93816	1.000000	1.18763	9.71074	0.04084	5.00105
28	85.438330	84.864710	-0.573620	5.15120	9.000000	9.27216	11.03327	-0.00642	25.45021
	608.482862	608.266694	-0.216168	69.99484	38.000000	179.95898	46.26450	0.99204	297.21036

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	Sustain Deviation Amount	NET Deviation
1	IP.STN	-1.48436	0.00000	0.05676	0.00000	-1.42760
2	RPH	-1.23731	0.00000	0.17275	0.00000	-1.06455
3	G.T.STN.	0.00000	0.12639	0.65494	0.69625	1.47758
	IPGCL	-2.72167	0.12639	0.88445	0.69625	-1.01458
4	PRAGATI GT	0.00000	0.58078	1.13974	0.36605	2.08658
5	BAWANA	0.00000	2.04407	1.57581	0.76849	4.38837
	PPCL	0.00000	2.62484	2.71556	1.13454	6.47494
6	BTPS	0.00000	4.75656	0.18841	0.00000	4.94496
7	BYPL	-15.22492	0.00000	15.73349	18.65740	19.16596
8	BRPL	0.00000	117.32600	48.66075	87.66222	253.64897
9	TPDDL	-50.19107	0.00000	18.52484	33.22580	1.55957
10	NDMC	-26.92720	0.00000	6.04174	4.92100	-15.96447
11	MES	0.00000	29.09549	1.41194	31.05896	61.56639
12	N.Railways	0.00000	6.07072	0.52390	2.60282	9.19743
	TOTAL	-95.06486	160.00000	94.68506	179.95898	339.57919

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

Rates used for this Week

all figures in P/Kwh

Date	22-Apr-19	23-Apr-19	24-Apr-19	25-Apr-19	26-Apr-19	27-Apr-19	28-Apr-19
ACP in P/kwh	283.45	307.04	302.50	304.98	329.05	320.00	272.76
Energy Charges of GT used in DSM	347.40	347.40	347.40	347.40	347.40	347.40	347.40
Energy Charges of PPCL used in DSM	251.70	251.70	251.70	251.70	251.70	251.70	251.70
Energy Charges of BAWANA used in DSM	308.80	308.80	308.80	308.80	308.80	308.80	308.80

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
22.04.2019 to 28.04.2019(Week 04/FY-19-20)

ISSUE DATE

06-06-2019

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Current Week
1	I.P.STN	1.42760	0.00000	-1.42760
2	RPH	1.06455	0.00000	-1.06455
3	G.T.STN.	0.00000	1.47758	1.47758
A)	IPGCL	2.49215	1.47758	-1.01458
4	PRAGATI GT	0.00000	2.08658	2.08658
5	Bawana	0.00000	4.38837	4.38837
B)	PPCL	0.00000	6.47494	6.47494
6	BTPS	0.00000	4.94496	4.94496
7	BYPL	0.00000	19.16596	19.16596
8	BRPL	0.00000	253.64897	253.64897
9	TPDDL	0.00000	1.55957	1.55957
10	NDMC	15.96447	0.00000	-15.96447
11	MES	0.00000	61.56639	61.56639
12	N.Railways	0.00000	9.19743	9.19743
C)	Total Delhi Deviation Amount	18.45662	358.03581	339.57919
14	*Regional Deviation NRPC	297.21036	0.00000	-297.21036

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.88

(i)	Actual drawal from the grid in MUs	608.266694
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.073290
	(b) GT	10.038518
	(c) Pargati	28.053186
	(d) BTPS	-0.169473
	(e) Bawana	75.645861
	(f) MSW Bawana	2.139536
	(g) EDWPCL	1.101580
	Total	116.735917
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	725.002611
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	212.711623
	(b) BRPL	304.806272
	(c) BYPL	163.717503
	(d) NDMC	31.108838
	(e) MES	4.925087
	(f) IP	0.004905
	(g) N.Railways*	1.364187
	Total	718.638414
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.364197
(vi)	Trans. Loss((v)*100/(iii)) in %	0.88

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
Nil	Nil	Nil	Nil

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
22.04.2019 to 28.04.2019(Week 04/FY-19-20)

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
22-Apr-19	28.325931	27.959968	-0.3659628	-8.15743	1.23099	6	0.02899	-6.89746
23-Apr-19	30.309871	30.006165	-0.3037063	-4.55675	3.11895	4	2.71149	1.27369
24-Apr-19	31.713300	31.449547	-0.2637531	-3.75716	3.35227	5	1.86980	1.46491
25-Apr-19	32.998654	32.467031	-0.5316233	-11.69184	0.94832	6	5.81607	-4.92744
26-Apr-19	32.601260	31.826949	-0.7743110	-10.44424	3.46476	10	22.32924	15.34976
27-Apr-19	29.922907	29.599049	-0.3238581	-11.04945	2.16482	5	0.25801	-8.62663
28-Apr-19	29.741261	29.402914	-0.3383474	-0.53420	4.24473	7	0.21220	3.92274
Total	215.613185	212.711623	-2.9015620	-50.19107	18.52484	43	33.22580	1.55957

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
22-Apr-19	38.122200	38.295306	0.1731055	7.65490	3.37964	2	0.00907	11.04361
23-Apr-19	40.513072	41.519179	1.0061073	30.63464	6.88960	7	31.90091	69.42516
24-Apr-19	43.894544	44.545213	0.6506683	26.74330	7.74605	6	15.97095	50.46029
25-Apr-19	46.263677	47.010329	0.7466518	33.33287	11.34780	11	30.39915	75.07983
26-Apr-19	46.275029	45.957573	-0.3174562	-5.39690	4.56598	4	4.61532	3.78440
27-Apr-19	44.799147	44.820861	0.0217135	14.76881	8.05875	6	0.41382	23.24138
28-Apr-19	42.557388	42.657812	0.1004233	9.58838	6.67294	8	4.35300	20.61431
Total	302.425058	304.806272	2.3812137	117.32600	48.66075	44	87.66222	253.64897

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
22-Apr-19	20.653054	20.516809	-0.1362452	-2.30017	0.98256	3	0.00409	-1.31352
23-Apr-19	22.115430	22.104281	-0.0111489	2.55277	2.11595	2	0.75951	5.42823
24-Apr-19	24.350592	24.307827	-0.0427651	4.48493	2.64496	4	1.78558	8.91547
25-Apr-19	25.354195	25.284356	-0.0698386	0.15834	1.20869	5	0.06564	1.43267
26-Apr-19	24.877771	24.477633	-0.4001376	-9.77565	2.25084	7	14.62987	7.10506
27-Apr-19	24.398536	24.086884	-0.3116517	-6.75172	3.50522	6	0.18918	-3.05732
28-Apr-19	23.382896	22.939713	-0.4431832	-3.59343	3.02527	6	1.22353	0.65537
Total	165.132473	163.717503	-1.4149702	-15.22492	15.73349	33	18.65740	19.16596

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
22-Apr-19	4.363783	4.282429	-0.0813539	-2.41078	0.31888	4	0.00571	-2.08619
23-Apr-19	4.690687	4.536459	-0.1542276	-3.58318	1.19048	0	0.00000	-2.39271
24-Apr-19	4.935683	4.831908	-0.1037749	-3.05812	0.76966	3	0.91315	-1.37531
25-Apr-19	5.013864	5.008904	-0.0049593	0.08652	0.15469	5	0.03586	0.27707
26-Apr-19	5.010350	4.916230	-0.0941208	-3.65345	0.39891	2	1.56218	-1.69237
27-Apr-19	4.305058	4.022331	-0.2827268	-10.32670	1.38975	3	0.14468	-8.79227
28-Apr-19	3.743790	3.510577	-0.2332128	-3.98148	1.81936	10	2.25942	0.09730
Total	32.063214	31.108838	-0.9543761	-26.92720	6.04174	27	4.92100	-15.96447

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
22-Apr-19	0.528518	0.655677	0.1271592	3.71593	0.19928	7	0.01540	3.93061
23-Apr-19	0.556112	0.693178	0.1370660	3.24134	0.19249	7	3.37532	6.80915
24-Apr-19	0.568808	0.733808	0.1649997	5.44317	0.20517	13	7.04304	12.69138
25-Apr-19	0.604378	0.769605	0.1652270	5.59566	0.15551	13	6.03102	11.78219
26-Apr-19	0.579415	0.757237	0.1778219	4.83383	0.18766	13	13.43481	18.45630
27-Apr-19	0.563646	0.680248	0.1166022	4.18698	0.46186	5	0.09777	4.74661
28-Apr-19	0.508255	0.635334	0.1270787	2.07858	0.00997	9	1.06160	3.15015
Total	3.909132	4.925087	1.0159547	29.09549	1.41194	67	31.05896	61.56639

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
22-Apr-19	0.163971	0.192881	0.0289100	0.92547	0.09639	6	0.00329	1.02516
23-Apr-19	0.163971	0.204089	0.0401180	0.78910	0.06451	6	0.70433	1.55794
24-Apr-19	0.163971	0.193449	0.0294780	1.25042	0.13283	7	0.87120	2.25445
25-Apr-19	0.163971	0.186145	0.0221740	0.74788	0.03516	3	0.18602	0.96905
26-Apr-19	0.161271	0.188595	0.0273237	0.61553	0.01965	5	0.65798	1.29316
27-Apr-19	0.161452	0.213204	0.0517517	1.27593	0.13800	8	0.04767	1.46159
28-Apr-19	0.161547	0.185824	0.0242775	0.46639	0.03736	5	0.13233	0.63608
Total	1.140154	1.364187	0.2240329	6.07072	0.52390	40	2.60282	9.19743

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STATE LOAD DESPATCH CENTER

Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
22.04.2019 to 28.04.2019(Week 04/FY-19-20)

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06-06-2019

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
22-Apr-19	0.008400	0.000675	-0.0077246	-0.23658	0.01244	0	0.00000	-0.22414
23-Apr-19	0.008400	0.000748	-0.0076516	-0.17854	0.00622	0	0.00000	-0.17233
24-Apr-19	0.008400	0.000716	-0.0076836	-0.24050	0.00638	0	0.00000	-0.23412
25-Apr-19	0.008400	0.000682	-0.0077176	-0.25207	0.00638	0	0.00000	-0.24569
26-Apr-19	0.008400	0.000658	-0.0077416	-0.20369	0.00638	0	0.00000	-0.19731
27-Apr-19	0.008400	0.000696	-0.0077036	-0.24408	0.01897	0	0.00000	-0.22511
28-Apr-19	0.008400	0.000727	-0.0076726	-0.12890	0.00000	0	0.00000	-0.12890
Total	0.058800	0.004905	-0.0538955	-1.48436	0.05676	0	0.00000	-1.42760

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
22-Apr-19	0.861850	0.866571	0.0047210	-0.10562	0.03199	7	0.00044	-0.07319
23-Apr-19	0.850100	0.854586	0.0044860	-0.32845	0.05390	5	0.24431	-0.03025
24-Apr-19	1.057850	1.050245	-0.0076050	0.25392	0.03692	5	0.12637	0.41721
25-Apr-19	2.282350	2.284722	0.0023720	0.04511	0.15174	10	0.03740	0.23426
26-Apr-19	3.033600	3.032376	-0.0012240	0.10575	0.25974	12	0.27130	0.63679
27-Apr-19	1.122100	1.114446	-0.0076540	0.09726	0.06100	7	0.00318	0.16144
28-Apr-19	0.838350	0.835572	-0.0027780	0.05841	0.05964	4	0.01326	0.13131
Total	10.046200	10.038518	-0.0076820	0.12639	0.65494	50	0.69625	1.47758

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
22-Apr-19	-0.016800	-0.011128	0.0056720	-0.18553	0.00884	0	0.00000	-0.17668
23-Apr-19	-0.016800	-0.011266	0.0055340	-0.14369	0.02852	0	0.00000	-0.11516
24-Apr-19	-0.016800	-0.011049	0.0057510	-0.17618	0.01966	0	0.00000	-0.15652
25-Apr-19	-0.016800	-0.011398	0.0054020	-0.17934	0.00552	0	0.00000	-0.17382
26-Apr-19	-0.016800	-0.010919	0.0058810	-0.15789	0.02317	0	0.00000	-0.13472
27-Apr-19	-0.016800	-0.009431	0.0073690	-0.24690	0.03603	0	0.00000	-0.21087
28-Apr-19	-0.016800	-0.008099	0.0087010	-0.14779	0.05101	0	0.00000	-0.09678
Total	-0.117600	-0.073290	0.0443100	-1.23731	0.17275	0	0.00000	-1.06455

J) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(5)+(6)+(8)
22-Apr-19	3.707750	3.713184	0.0054340	-0.24068	0.03260	3	0.00043	-0.20766
23-Apr-19	6.360000	6.364248	0.0042480	0.10824	0.36998	6	0.09661	0.57483
24-Apr-19	3.579750	3.585066	0.0053160	-0.15449	0.13456	1	0.01538	-0.00455
25-Apr-19	3.658250	3.640368	-0.0178820	0.60307	0.14884	4	0.20000	0.95191
26-Apr-19	3.581000	3.585156	0.0041560	-0.05831	0.12119	3	0.03740	0.10028
27-Apr-19	3.586000	3.586668	0.0006680	0.04000	0.17486	1	0.00019	0.21505
28-Apr-19	3.586000	3.578496	-0.0075040	0.28296	0.15771	1	0.01606	0.45673
Total	28.058750	28.053186	-0.0055640	0.58078	1.13974	19	0.36605	2.08658

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
22-Apr-19	0.000000	-0.022744	-0.0227435	0.69470	0.03804	0	0.00000	0.73275
23-Apr-19	0.000000	-0.023477	-0.0234766	0.55708	0.02047	0	0.00000	0.57755
24-Apr-19	0.000000	-0.024643	-0.0246433	0.78397	0.02077	0	0.00000	0.80474
25-Apr-19	0.000000	-0.025333	-0.0253333	0.82558	0.02101	0	0.00000	0.84660
26-Apr-19	0.000000	-0.025136	-0.0251359	0.69090	0.02257	0	0.00000	0.71347
27-Apr-19	0.000000	-0.024952	-0.0249520	0.79918	0.06553	0	0.00000	0.86471
28-Apr-19	0.000000	-0.023189	-0.0231887	0.40515	0.00000	0	0.00000	0.40515
Total	0.000000	-0.169473	-0.1694732	4.75656	0.18841	0	0.00000	4.94496

L) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	No of Sustain Deviation	Sustain Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)	(8)	(9)=(5)+(6)+(8)
22-Apr-19	10.826838	10.832627	0.0057899	0.36948	0.31611	7	0.00153	0.68713
23-Apr-19	11.012185	11.011076	-0.0011087	0.26008	0.85244	1	0.03869	1.15121
24-Apr-19	11.828490	11.806364	-0.0221257	0.58913	0.06728	3	0.17591	0.83232
25-Apr-19	11.050643	11.006582	-0.0440606	1.48036	0.15079	3	0.36820	1.99935
26-Apr-19	10.328503	10.321597	-0.0069055	0.23427	0.06776	3	0.15026	0.45229
27-Apr-19	10.328645	10.352115	0.0234696	-0.88704	0.08038	8	0.03314	-0.77352
28-Apr-19	10.320725	10.315499	-0.0052259	-0.00222	0.04104	6	0.00076	0.03958
Total	75.696028	75.645861	-0.0501669	2.04407	1.57581	31	0.76849	4.38837

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017